SEMI-ANNUAL REPORT

2026

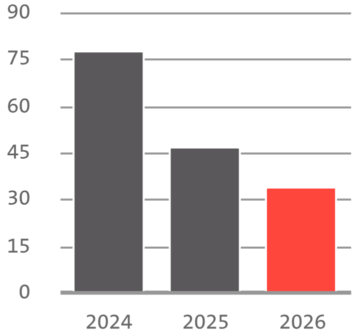
All the energy you need.

CONTENTS

BRIEF PROFILE

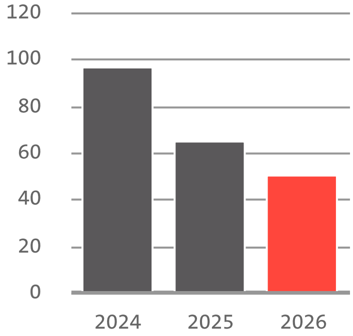
34

million francs
Group earnings



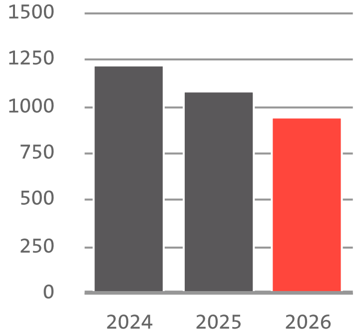
51

million francs
Operating income: earnings before interest and taxes (EBIT)



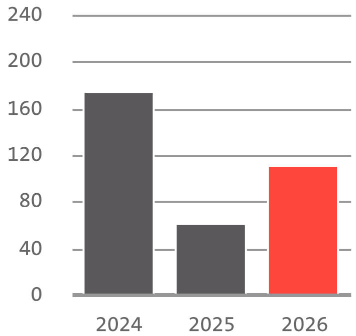
939

million francs
Total operating revenue



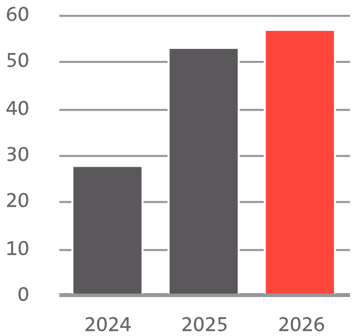
111

million francs
Cash flow from operating activities



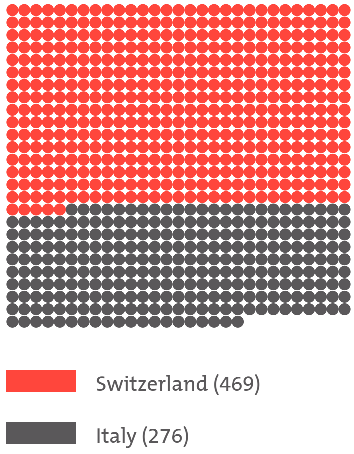
57

million francs
Investment in tangible and intangible assets



745

employees
in Switzerland and Italy



FINANCIAL HIGHLIGHTS

CHF million	1st half-year 2026	1st half-year 2025	1st half-year 2024	1st half-year 2023	1st half-year 2022
Revenue and income					
Total operating revenue	939	1,080	1,221	1,746	2,200
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	80	98	126	248	78
Depreciation/amortisation and impairment	–29	–33	–29	–28	–28
Earnings before interest and taxes (EBIT)	51	65	97	220	50
Group earnings	34	47	78	181	33
Balance sheet					
Balance sheet total at 30 June	2,113	2,010	2,475	2,636	4,353
Equity at 30 June	1,223	1,177	1,170	1,031	874
Equity ratio	58%	59%	47%	39%	20%
Other KPIs					
Energy gross margin	170	179	211	346	153
Cash flow from operating activities	111	62	175	206	–150
Net debt / net liquidity * at 30 June	–143	–35	–170	45	101
Net debt factor	–0.8	–0.2	–0.5	0.1	0.8
Investment in tangible and intangible assets	57	53	28	54	30
Number of employees at 30 June	745	739	726	622	612

*) Net liquidity is shown with a negative sign and, like net debt, is calculated on the basis of cash and cash equivalents, current finanical assets, fixed-term deposits, and current and non-current financial liabilities, including accrued interest.

STOCK STATISTICS

		1st half-year 2026	1st half-year 2025
Prices (CHF) on OTC-X, Berner Kantonalbank			
Registered share	High	155	163
	Low	140	149

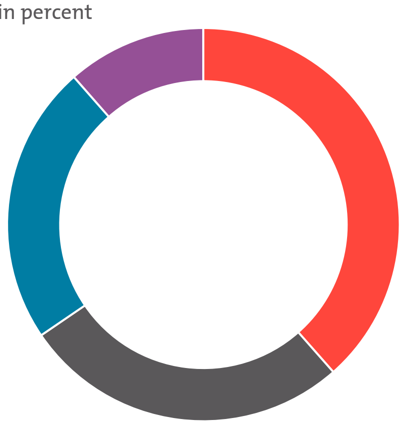
Dividends (CHF)	2025	2024	2023	2022
Registered share	5,00	5,00	5,00	5,00

Special dividend (CHF)	2025	2024	2023	2022
Registered share	0,50	1,50	3,00	-

SHAREHOLDER STRUCTURE

Shareholder structure at 30 June 2026 (percentages are rounded)

in percent



EKZ 38.49%

Canton Graubünden 27.00%

SEIH (SPV of CEIS 3/UBS-CEIS 2) 23.04%

Free float 11.47%

EMPLOYEES

at 30 June	**2026**	**2025**
Total *)	**745**	**739**
Switzerland	469	472
Italy	276	267
Trainees	29	34
Sales consultants Italy	353	424

*) exclusively temporary employees

LETTER TO SHAREHOLDERS

Chair of the board of directors Barbara Janom Steiner and CEO Michael Roth.

Dear Shareholders
Ladies and Gentlemen

Repower is successfully positioned in Switzerland and Italy with independent business units. This broad base contributes to the group's stability. Our roots are in Graubünden. This is where our headquarters and trading unit are located; it's also where we operate the majority of our facilities and where a significant proportion of our value is created. A value-added study conducted in the spring by Hanser Consulting AG on behalf of Repower showed that, compared with energy companies based outside the canton, the Repower Group generated additional economic value of CHF 144 million for Graubünden in the 2024 financial year alone.

With the upcoming reversion of water rights, Graubünden has an historic opportunity to strengthen and maintain the value creation derived from hydropower within the canton. As a reliable, canton-based partner with strong entrepreneurial capabilities, Repower intends to play an active role in shaping this development.

We are also well equipped at management level **to achieve these long-term strategic objectives.** In appointing Michael Roth to head Repower, the board of directors has chosen a manager with a very good knowledge of the company, the energy sector and the Graubünden energy industry. Assuming his role at the beginning of June, he brings the experience and clear focus needed to drive Repower forward successfully during this crucial phase. To succeed Michael Roth as head of the Power Generation & Grid division, we have recruited another experienced leader with proven expertise in hydropower, Hans-Peter Zehnder.

Against this backdrop we can look back on a good first six months of 2026. Operating earnings before interest and tax (EBIT) amounted to CHF 51 million and group profit came to CHF 34 million. With an equity ratio of 58 per cent, Repower continues to enjoy a solid financial basis, creating the conditions needed to move ahead with targeted strategic investments.

The results were affected by poor hydrological conditions in particular. The volume of electricity generated by Repower's own hydropower plants in the first half of 2026 was significantly below the long-term average. Following a winter with little snow, the snowmelt was also low. Precipitation in the spring and early summer months also remained well below the long-term average.

The volumes of **electricity generated from renewables in Italy** were slightly below expectations but somewhat higher than the previous year. Owing to technical limitations, Teverola combined cycle gas turbine plant was only deployed sporadically.

The market environment for electricity trading remained challenging and volatile in the first half of 2026. Increasing adoption of solar power meant that the number of hours with negative electricity prices and pronounced price spikes continued to rise. This has made flexible generation capacity even more important. In this environment, Repower was able to successfully apply its trading and operational expertise. Higher market prices in Switzerland and France had a positive impact on the trading result, partially offsetting the negative effects of reduced electricity generation owing to poor hydrological conditions.

As expected, the **results from international trading** fell short of the exceptionally good results of previous years. Until 2025, these had benefited from electricity sales that Repower had secured on attractive terms for future delivery periods during the period of high prices at the start of the war in Ukraine in 2022 and 2023. These deliveries have now largely been completed and therefore no longer affect the results for the first half of 2026.

Repower is systematically driving forward the maintenance and expansion of its renewable capabilities. In the first half of the year, it invested a total of CHF 57 million. Work to modernise Silvaplana hydropower plant was completed successfully. Following the partial commissioning of the Madrisa Solar alpine photovoltaic power plant, the asset exceeded expectations in its first winter and generated more electricity than forecast.

Repower's **Chlus project also reached an important milestone** with the submission of the application for project approval, laying the groundwork for the future construction of a hydropower facility of national importance and moving the project ahead according to plan.

In the first half of the year, Repower invested CHF 21 million in **upgrading and modernising its distribution grid in Graubünden, which spans approximately 3,000 kilometres.** This way, Repower is also supporting the expansion of photovoltaic generation in Graubünden with the efficient integration of private solar installations. The first half of 2026 already saw the connection of the 3,500th installation to the distribution grid.

To promote more efficient use of its grid, from 2027 Repower will be introducing Optima, a new variable optional tariff for its basic supply electricity customers. From that point, Optima will create incentives for consumption patterns that benefit the grid and enable customers to systematically optimise their electricity costs.

The **roll-out of smart meters** in the supply area is proceeding according to plan. So far around two-thirds of electricity customers in the grid area have had a smart meter installed. Every newly installed smart meter enhances the foundation of data for efficient network operation and forward-looking grid planning.

The sales business in Italy, where Repower primarily supplies SMEs with electricity and gas, was slightly down on the previous year. Overall, however, Repower Italy is proving to be stable and resilient in a challenging and highly competitive market environment.

Repower continues to drive forward the expansion of renewable energy in Italy and is investing in various wind and solar projects. The largest project currently under way is an agrivoltaic installation in Ciminna, Sicily, covering an area equivalent to around 200 football pitches, which is nearing completion.

Outlook
Repower can look forward to the second half of 2026 with confidence. The company's solid financial footing enables it to continue investing strategically in the modernisation and expansion of its generation facilities and grid infrastructure. Business results will be influenced by further developments in the energy markets and by the output of the company's own power generation assets. The production of hydropower depends to a key extent on precipitation levels and water inflows, factors that Repower addresses through forward-looking management of its generation and trading positions. Repower continues to expect a solid result for the 2026 financial year as a whole.

Thank you
Business success does not happen by itself. It's the result of expertise, commitment and reliable partnership. We would therefore like to extend our special thanks to our staff, whose daily efforts make a significant contribution to the development of Repower. We would also like to thank our customers, suppliers and partners for their trust and constructive cooperation. To you, our valued shareholders, we extend our thanks for your loyalty and support. You all play a part in ensuring that Repower can fulfil its responsibilities and continue to play an active role in shaping the future of energy.

Barbara Janom Steiner	**Michael Roth**
Chair of the board of directors	CEO

COMMENTS ON THE FINANCIAL RESULTS

With EBIT of CHF 51 million and a group profit of CHF 34 million, Repower achieved a solid result in the first half of 2026.

Overall results
With earnings before interest and tax (EBIT) of CHF 51 million (prior year CHF 65 million) and a group profit of CHF 34 million (CHF 47 million), Repower achieved a solid result in the first half of 2026. Despite the decline on the comparable period the previous year, both figures are above the average for the first halves of the years prior to 2023. The exceptionally good results for 2023 onwards were largely driven by positive hedging effects from the period of high prices on the energy markets, which gradually tailed off in subsequent years and had largely been exhausted by the reporting period. The Repower Group's equity ratio is 58 per cent, versus 59 per cent at the end of the prior year.

Market environment
In the first half of 2026, the markets relevant to Repower – namely Switzerland and Germany (the Market Switzerland segment) as well as Italy (the Market Italy segment) – saw robust demand for electricity, a further increase in the share of renewables and volatile prices. Photovoltaics and wind power continued to grow in Europe. Compared with the first half of 2025, average wholesale prices remained stable overall or rose slightly. In Switzerland, market conditions were determined by hydropower and reservoir management. As at the reporting date, reservoir levels were below the long-term average. The dominant factors in Italy were the strong role of photovoltaics, the continued significance of conventional power generation, and a structurally determined net import position. Our presence in markets with differing generation mixes and price structures has enhanced the diversification of risks, with the effects of developments in weather, demand and energy prices on volumes generated, procured and sold varying in Switzerland, Italy and Germany.

Development of sales and gross energy margin
Net sales from goods and services declined to CHF 929 million from CHF 1,062 million in the prior-year period. At the same time, energy procurement fell from CHF 864 million to CHF 740 million. The energy gross margin, defined as the difference between net revenue from energy business and energy procurement, decreased 5 per cent from CHF 179 million to CHF 170 million. Despite lower net revenue, the energy gross margin remained largely stable, as the cost of energy procurement also fell significantly.

Market Switzerland segment
In Switzerland, the hydrological conditions for hydropower generation were unfavourable in the first half of 2026. The spring was, on the whole, very warm and dry, and precipitation levels were significantly below the usual average. Consequently, the volume of energy generated fell well short of expectations.

This had a negative impact on the energy gross margin. At the same time, low reservoir levels widened the price differentials between European markets and increased the value of flexible hydropower generation, which benefited the trading business. The energy gross margin declined by CHF 11 million overall from CHF 115 million to CHF 104 million.

The prior year, impairment losses of CHF 5 million had been recognised on hydropower plants owing to lower electricity price forecasts.

The comparable prior-year period benefited from the transfer of the PLUG'N ROLL business unit to third parties. The gain on disposal and the associated release of a provision for onerous contracts resulted in a positive effect totalling CHF 2 million.

The Market Switzerland segment saw EBIT decline to CHF 42 million versus CHF 50 million the prior year. Nevertheless, the segment remained the group's most important contributor to earnings, driven in particular by the international trading business.

Market Italy segment
In the first six months, the Market Italy segment saw the energy gross margin increase by CHF 2 million over the prior-year period to CHF 66 million. The increase is primarily attributable to trading activities in Milan. This was offset by lower margins in the sales business and Renewable. Owing to technical limitations, Teverola combined cycle gas turbine plant was only deployed sporadically.

Factors with a positive impact on margins were more than offset by an increase in other operating expenses. After having been exceptionally low in the previous year, these expenses grew by CHF 3 million, primarily owing to scheduled marketing and communications campaigns designed to further boost the sales business. All in all, this development therefore had a negative impact on operating income.

EBIT for the Market Italy segment came to CHF 16 million, below the prior-year figure of CHF 18 million.

"Other segments and activities" segment
The segment's other costs remained stable compared with the prior-year period. The prior year's results had benefited from a capital gain on the sale of the former industrial site in Ilanz. The sale resulted in a profit of CHF 5 million. At the same time, a provision of CHF 1 million was set aside for existing environmental liabilities.

EBIT in other segments and activities came to around CHF –7 million (prior year CHF –3 million).

Net financial income
At CHF –7 million, net financial income was in line with the prior year. Higher losses arising from the measurement of foreign exchange items at the reporting date, with a pronounced depreciation in the euro, were largely offset by lower losses on forward foreign exchange contracts.

Earnings before tax
Earnings before tax came to CHF 44 million, CHF 14 million under the prior-year level. At the same time, income taxes fell from CHF 11 million to CHF 10 million. The effective income tax rate rose from 19 to 23 per cent.

Asset situation
Total assets increased CHF 29 million compared with the end of 2025 to CHF 2,113 million. This is primarily attributable to an increase in tangible assets (CHF +22 million) and a slight rise in current assets (CHF +7 million). On the liabilities side, the increase in the balance sheet was predominantly financed by additional borrowings: A CHF 36 million increase in liabilities more than offset a CHF 7 million decline in equity. On 30 June 2026, equity amounted to CHF 1,223 million, compared with CHF 1,230 million at the end of 2025. Despite this slight shift towards liabilities, the capital structure remains sound, with an equity ratio of 58 per cent (59 per cent).

Liquidity situation

Despite lower group earnings of CHF 34 million compared with CHF 47 million the previous year, Repower generated cash flow from operating activities of CHF 111 million, compared with CHF 62 million in the corresponding period of the previous year. The release of funds from net working capital amounted to CHF 56 million, following the tying up of funds amounting to CHF 5 million the prior year.

Cash flow from investing activities amounted to CHF –68 million in the reporting period (CHF –88 million). The outflow of funds resulted primarily from investments in tangible and intangible assets totalling CHF –57 million (CHF –53 million), as well as from net investments in fixed-term deposits totalling CHF –18 million (CHF –31 million). The disposal of minority interests in Solis S.r.l. had a positive effect, resulting in a cash inflow of CHF 6 million.

Cash outflow from financing activities amounted to CHF 46 million, compared with CHF 63 million the prior year. Financial liabilities were reduced by a net amount of CHF 2 million, following a reduction of CHF 14 million the prior year. The net repayment for the current period includes a cash inflow of CHF 5 million from the pro-rata disposal of the intra-group shareholder loan to Solis S.r.l. to the purchaser of the Solis shares.

Cash and cash equivalents declined CHF 6 million to CHF 333 million at the end of the half year.

Net liquidity amounted to CHF 143 million on 30 June 2026, above the figure of CHF 128 million on 31 December 2025. It is calculated as cash and cash equivalents, current financial assets and fixed-term deposits less current and long-term financial liabilities including accrued interest. Current fixed-term deposits increased from CHF 60 million at the end of 2025 to CHF 75 million.

Outlook

The market environment for the second six months remains challenging. Developments in energy prices, volatility in the energy markets, the hydrological situation and the availability of generation assets will continue to shape earnings performance. Geopolitical uncertainties and low gas storage levels may further exacerbate price fluctuations. Repower’s ability to operate its hydropower plants flexibly remains of great economic importance to the company as well as contributing significantly to security of supply. With its diversified business model, its presence in several markets, its local roots in Graubünden and its solid financial base, Repower is well positioned and continues to expect a solid result for the 2026 financial year.

CONSOLIDATED INCOME STATEMENT

CHF thousand	01.01.-30.06.2026 unaudited	01.01.-30.06.2025 unaudited
Net sales from goods and services	928,885	1,062,270
Own costs capitalised	6,140	6,544
Change in inventory of sales orders	1,130	2,882
Other operating income	2,580	8,276
Total operating revenue	**938,735**	**1,079,972**
Energy procurement	−740,352	−864,223
Concession fees	−7,232	−8,115
Personnel expenses	−47,851	−46,947
Materials and third party services	−32,163	−36,458
Other operating expenses	−31,767	−26,105
Share of earnings from associates and joint ventures	270	219
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	**79,640**	**98,343**
Depreciation and value adjustments of tangible assets	−25,242	−29,106
Amortisation and value adjustments of intangible assets	−3,677	−4,139
Earnings before interest and taxes (EBIT)	**50,721**	**65,098**
Financial income	2,230	1,928
Financial expenses	−9,002	−9,089
Earnings before taxes	**43,949**	**57,937**
Income taxes	−10,258	−11,229
Group earnings	**33,691**	**46,708**
Share of group earnings attributable to Repower shareholders	31,170	44,856
Share of group earnings attributable to minorities	2,521	1,852
Share of group earnings attributable to Repower shareholders per registered share (in CHF) *	4.22	6.07
Average number of registered shares in circulation	7,390,106	7,390,243

*) The undiluted group earnings are calculated on the basis of the weighted average number of shares. There are no factors resulting in a dilution of earnings per share.

CONSOLIDATED BALANCE SHEET

CHF thousand	30.06.2026 unaudited	31.12.2025
Assets		
Tangible assets	967,977	945,135
Intangible assets	62,668	65,655
Investments in associates and joint ventures	23,201	23,840
Non-current financial assets	30,322	27,508
Deferred tax assets	34,130	34,855
Other non-current receivables	8,029	7,576
Non-current assets	**1,126,327**	**1,104,569**
Inventories	53,168	44,763
Trade accounts receivable	56,895	57,961
Other current receivables	76,245	67,713
Prepaid expenses and accrued income	261,989	304,912
Current financial assets	75,000	60,227
Positive replacement values of held for trading positions	130,377	105,374
Cash and cash equivalents	332,819	338,633
Current assets	**986,493**	**979,583**
Total assets	**2,112,820**	**2,084,152**

CHF thousand	30.06.2026 unaudited	31.12.2025
Liabilities and shareholders' equity		
Share capital	7,391	7,391
Treasury shares	–135	–137
Capital reserves	17,710	17,711
Retained earnings (including group earnings)	1,174,567	1,184,043
Accumulated translation differences	–34,390	–33,218
Shareholders’ equity excluding minorities	**1,165,143**	**1,175,790**
Minorities	58,174	54,143
Shareholders’ equity	**1,223,317**	**1,229,933**
Non-current provisions	23,977	24,371
Deferred tax liabilities	21,363	21,465
Non-current financial liabilities	173,461	159,087
Other non-current liabilities	112,587	113,070
Non-current liabilities	**331,388**	**317,993**
Current financial liabilities	95,517	113,269
Negative replacement values of held for trading positions	115,826	47,439
Current provisions	2,790	3,458
Trade accounts payable	77,480	91,599
Other current liabilities	38,189	47,055
Deferred income and accrued expenses	228,313	233,406
Current liabilities	**558,115**	**536,226**
Liabilities	**889,503**	**854,219**
Total liabilities and shareholders’ equity	**2,112,820**	**2,084,152**

CHANGES IN CONSOLIDATED SHAREHOLDERS’ EQUITY

CHF thousand	Share capital	Treasury shares	Capital reserves	Retained earnings	Accumulated translation differences	Shareholders' equity excluding minorities	Minorities	Total shareholder's equity
Equity at 1 January 2025	**7,391**	**–108**	**28,358**	**1,122,921**	**–31,346**	**1,127,216**	**53,466**	**1,180,682**
Group earnings	-	-	-	44,856	-	44,856	1,852	46,708
Effect of currency translation	-	-	-	-	–1,207	–1,207	–256	–1,463
Dividends	-	-	–10,642	–37,395	-	–48,037	–615	–48,652
Purchase/sale of treasury shares	-	–18	–4	-	-	–22	-	–22
Changes in consolidation	-	-	-	598	-	598	4	602
Purchase/sale of minorities	-	-	-	-	-	-	–451	–451
Equity at 30 June 2025	**7,391**	**–126**	**17,712**	**1,130,980**	**–32,553**	**1,123,404**	**54,000**	**1,177,404**
Equity at 1 January 2026	**7,391**	**–137**	**17,711**	**1,184,043**	**–33,218**	**1,175,790**	**54,143**	**1,229,933**
Group earnings	-	-	-	31,170	-	31,170	2,521	33,691
Effect of currency translation	-	-	-	-	–1,636	–1,636	–429	–2,065
Dividends	-	-	-	–40,646	-	–40,646	–3,273	–43,919
Purchase/sale of treasury shares	-	2	–1	-	-	1	-	1
Purchase/sale of minorities	-	-	-	-	464	464	5,212	5,676
Equity at 30 June 2026	**7,391**	**–135**	**17,710**	**1,174,567**	**–34,390**	**1,165,143**	**58,174**	**1,223,317**

CONSOLIDATED CASH FLOW STATEMENT

CHF thousand	01.01.-30.06.2026 unaudited	01.01.-30.06.2025 unaudited
Group earnings	33,691	46,708
Income taxes	10,258	11,229
Share of earnings from associates and joint ventures	–270	–219
Depreciation/amortisation, impairment and reversal of impairment of tangible and intangible assets	28,919	33,245
Gain/loss on the disposals of tangible and intangible assets	153	–4,313
Gain/Loss from the sale of minorities	459	-
Change in non-current provisions	–191	1,198
Other non-cash income and expenses	2,309	324
Dividends from associates and joint ventures	875	509
Income taxes paid	–21,265	–22,502
Cash flow from operating activities before changes in net working capital	**54,938**	**66,179**
Changes		
Inventory	–8,634	–45
Trade accounts receivable	755	22,388
Other receivables (without income taxes)	–8,915	–11,964
Prepaid expenses and accrued income	41,320	116,676
Replacement values of held for trading positions	43,376	–2,745
Current provisions	–668	–633
Trade accounts payable	–13,282	–26,878
Other current liabilities (without income taxes)	5,594	–7,334
Deferred income and accrued expenses	–3,944	–94,118
Cash flow from operating activities	**110,540**	**61,526**

CHF thousand	01.01.-30.06.2026 unaudited	01.01.-30.06.2025 unaudited
Additions of tangible assets	–55,415	–50,981
Subsidies received	826	440
Disposals of tangible assets	102	6,152
Additions of current and non-current financial assets	–62,893	–30,583
Disposals of current and non-current financial assets	45,001	-
Additions of intangible assets	–1,765	–2,331
Additions of group companies (less cash and cash equivalents acquired)	-	–2,200
Additions from the sale of a business unit	-	600
Payments for additions of investments in associates and joint ventures	-	–8,861
Purchase of minorities	-	–181
Sale of minorities	5,910	30
Cash flow from investing activities	**–68,234**	**–87,915**
Increase in financial liabilities	50,779	65,390
Repayment of financial liabilities	–52,636	–79,490
Dividend payments to Repower AG shareholders	–40,646	–48,037
Dividend payments to minorities	–3,273	–615
Purchase/sale of treasury shares	1	–22
Cash flow from financing activities	**–45,775**	**–62,774**
Effect of currency translation	–2,369	–287
Change in net cash funds	**–5,838**	**–89,450**
Net cash funds at 1 January	338,633	362,595
Net cash funds at 30 June	**332,795**	**273,145**

The sale of minority interests in the six months under review, amounting to CHF 5,910 thousand, relates to the disposal of minority interests in Solis S.r.l.

The investments made in the prior year, amounting to CHF 2,200 thousand and CHF 8,861 thousand respectively, related to the acquisition of the fully consolidated companies Resol Ciminna S.r.l. and Renewable Community Società Benefit S.r.l., as well as the investment in the associate ENAG Energiefinanzierungs AG.

The net cash and cash equivalents fund as at 30 June 2026 comprises, in addition to cash and cash equivalents, an overdraft facility of CHF 24 thousand.

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

1 Accounting and valuation principles

General disclosures

The consolidated semi-annual financial statements presented here comprise the unaudited semi-annual financial statements for the six months to 30 June 2026. This interim report has been prepared in accordance with Swiss GAAP FER 31 Complementary Recommendation for Listed Companies in abridged form, and should therefore be read in conjunction with the consolidated financial statements for the year to 31 December 2025.

In individual cases roundings can mean that figures in this report do not add up to the exact total specified, and that the specified percentages do not exactly result from the stated figures.

Repower's consolidated semi-annual financial statements do not show any outstanding deferred tax assets or liabilities or current income taxes in relation to the OECD's Pillar Two Model Rules. From today's perspective, the group does not expect the minimum tax regulation to have any significant impact.

Dividends paid

On 13 May 2026, the annual general meeting of Repower AG approved the distribution of an ordinary dividend of CHF 5.00 per registered share plus a special dividend of CHF 0.50 per registered share for the 2025 financial year (prior year: dividend of CHF 5.00 plus a special dividend of CHF 1.50). Subsequently, on 20 May 2026, dividends of CHF 40,646 thousand (prior year CHF 48,037 thousand) were paid out.

Currencies

The following exchange rates were used as a basis for converting the figures in the income statement and balance sheet into CHF:

		Closing exchange rate		Average exchange rate	
Currency	**Unit**	**30.06.2026**	**31.12.2025**	**01.01.-30.06.2026**	**01.01.-30.06.2025**
EUR	1	0.92240	0.93140	0.91812	0.94118

2 Segment reporting

CHF thousand	Market Switzerland	Market Italy	Other segments and activities	Group
01.01.-30.06.2026 unaudited				
Net sales from goods and services	**305,143**	**628,397**	**–4,655**	**928,885**
Net sales from goods and services	293,576	635,296	13	928,885
Net sales from goods and services between segments	11,567	–6,899	–4,668	-
Earnings before interest and taxes (EBIT)	**41,692**	**15,640**	**–6,611**	**50,721**
01.01.-30.06.2025 unaudited				
Net sales from goods and services	**370,847**	**698,772**	**–7,349**	**1,062,270**
Net sales from goods and services	373,436	688,783	51	1,062,270
Net sales from goods and services between segments	–2,589	9,989	–7,400	-
Earnings before interest and taxes (EBIT)	**49,974**	**17,568**	**–2,444**	**65,098**

Net sales from goods and services also include gains and losses (realised and unrealised) on trading transactions.

3 Changes in consolidations

Disposal of minority interest in Solis S.r.l.

On 3 March 2026, Repower Renewable S.p.A. sold shares representing a total of 49 per cent in Solis S.r.l. The shares were acquired by Sinloc Transition Energy Fund and Fondo Infrastrutture & Transition Energy, two funds managed by the asset management company Sinloc Investimenti Società di Gestione del Risparmio S.p.A. Following the conclusion of the transactions, Repower continues to hold 51 per cent of the shares in Solis S.r.l., which is still included in the consolidated financial statements as a subsidiary.

The disposal of the interest resulted in a loss of CHF 459 thousand. This arises from the difference between the selling price of CHF 5,910 thousand, on the one hand, and the disposal of 49 per cent of the proportionate net assets of CHF 5,676 thousand and the proportionate goodwill of CHF 693 thousand, on the other hand.

Pro-rata accumulated foreign exchange differences arising from losses of CHF 464 thousand were allocated directly to minority interests.

The selling price of CHF 5,910 thousand is recognised in cash flows from investing activities under the sale of minority interests.

In addition to the shares, 49 per cent of the shareholder loan was sold at the carrying amount. The selling price of CHF 4,925 thousand for the loan is recognised in cash flows from financing activities under the increase in financial liabilities.

4 Events occurring after the balance sheet date

The consolidated interim financial statements were approved by the board of directors on 8 September 2026. No significant events requiring disclosure occurred up to this date.

INVESTOR AGENDA

The next dates in Repower's financial calendar:

27 October 2026
Analyst and investor meeting in Zurich

6 April 2027
Annual media conference in Landquart

12 May 2027
123rd annual general meeting, Klosters

PUBLISHING INFORMATION

Publisher
Repower, Poschiavo, Switzerland

Design
Repower, Poschiavo, Switzerland

Editorial team
Repower, Poschiavo, Switzerland

Photos
Repower, Poschiavo, Switzerland

Icons
Icons made by Freepik are licensed by CC 3.0 BY (Coins/Jumping man) and nightwolfdezines (Safety Traffic Cones)

Publishing system
Multimedia Solutions AG, Zurich, Switzerland

The semi-annual report is published in German, Italian and English. In the event of differing interpretations, the German text is definitive.

September 2026